Table 3-3 - Oil Spill Modeling Scenario Information

summer and winter conditions	
Scenario during both	Seasonal Considerations:
min.)	
Time for discovery, and S/D (30	
Line pumping rate (20,000 bph)	
Considering:	·
Rupture of line at dock	Source Location:
5,830 bbls	Quantity
Group 3 oil (Crude Oil)	Product:
Shore Terminals – Martinez	Facility

environmental constraints for the area. The simulations were run until the oil was fully <sup>2</sup> / sec. This was considered to provide model simulation for the surface conditions and In each scenario, the spill was considered to be instantaneous discharge at the identified hours (3 days.) dissipated from either evaporation, dissolution, or grounded on-shore over a period of 72 location. The model calculation time step was 10 minutes, with a dispersion factor of 1.5 m

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## 3.4.4 Environmental Data

## Hydrodynamic

predicted from the charted depth gradients and forcing conditions. San Francisco Bay (ASA et al., 1998). The model generates equations for water motion derived from a three- dimensional, depth contoured, finite element hydrodynamic model of Tidal current and river induced flows, providing input to OILMAP for San Pablo Bay, were

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